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APPENDIX A THE COMPUTER PROGRAM

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C REGIONAL GROUND WATER FLOW
  DIMENSION X(21),Y(16),TX(21,16),TY(21,16),H(21,16),
&           HFIX(21,16)
&           RCHG(21,16),HOLD(21,16),S(21,16),
&           A(21,16),B(21,16),
&           C(21,16),D(21,16),RS(21,16),NFLOW(4),
&           IW(8,11),
&           JW(8,11),QFLOW(8,11),NDAY(20,11),
&           QFC(5,20,12),QAV(5),
&           TDAY(15)
  OPEN(2,FILE='DATARGF',STATUS='OLD')
  OPEN(4,FILE='OUTRGF',STATUS='NEW')
c TOP LEFT HAND CORNER NUMBERED (2,2)
C N IS NO.OF MESH INTERVALS IN THE VERTICAL DIRECTION
  READ(2,*)M,N

C INPUT OVERALL AQUIFER PARAMETERS
  READ(2,*)TRANX,TRANY,STOR,HSTART,RECH
  READ(2,*)OFAC,ERROR
  WRITE(4,130)
130  FORMAT(4X,XMESH,2X,YMESH,2X,'TRANS.X',2X,'TRANS.Y',
&         'STORAGE INITIAL H RECHARGE',3X,'FACTOR',4X,'ERROR')
  WRITE(4,140)M,N,TRANX,TRANY,STOR,HSTAT,RECH,OFAC,ERROR
140  FORMAT(1X,I7,2X,I5,6F9.4,F16.10)
C NUMBERING OF THE BOUNDARY CONDITIONS
  MIN = M+1
  NIN = N+1
  MBOND = M+2
  NBOND = N+2
  MFICT = M+3
  NFICT = N+3

C SET OVERALL VALUES IN ARRAYS
  DO 122 I = 1,MFICT
  DO 122 J = 1,NFICT
    TX(I,J) = TRANX
    TY(I,J) = TRANY
    S(I,J) = STOR
    HOLD(I,J) = HSTAT
    RCHG(I,J) = RECH
    HFIX(I,J) = 999999.9
    H(I,J) = 0.0
    RS(I,J) = 0.0
    A(I,J) = 0.0
    B(I,J) = 0.0

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          C(I,J) = 0.0
          D(I,J) = 0.0
122    CONTINUE
C    INPUT MESH POSITIONS
      READ(2,*)(X(I),I=1,MFICT)
      READ(2,*)(Y(J),J=1,NFICT)
      WRITE(4,180)(X(I),I=1,MFICT)
      WRITE(4,180)(Y(I),I=1,NFICT)
180    FORMAT(1X,12F10.2)
C    INPUT PARAMETERS TAHT ARE NON STANDARD I=1,J=1 FOR LAST LINE
200    READ(2,*)I,J, TX(I,J),TY(I,J),S(I,J),HOLD(I,J),RCHG(I,J)
      IF(I.EQ.1.AND.J.EQ.1) GO TO 220
      GO TO 200
220    CONTINUE
C
C    INPUT FIXED HEADS
230    READ(2,*)I,J,HFIXA
      IF(I.EQ.1.AND.J.EQ.1)GO TO 250
      H(I,J) = HFIXA
      HFIX(I,J)= HFIXA
      HOLD(I,J)= HFIXA
      GO TO 230
250    CONTINUE
C
C    FACTORS FOR RIVERS WELLS ETC. NFCS=NO.OF INPUTS AND OUTPUT
      READ(2,*)NFCS
      WRITE(4,*)'WELL RIVERS ETC'
      WRITE(4,*)' I J FRACTION'
      DO 280 NF = 2, NFCS
285    WRITE(4,285)NF
      FORMAT('INPUT GROUP',I4)
C    NFLOW(N)=NO.OF NODES WHERE FLOW IS DISTRIBUTED
      READ(2,*)NFLOW(NF)
      NN = NFLOW(NF)
      DO 280 L = 1, NN
C    IW() JW() ARE LOCATIONS,QFLOW IS FRACTION OF FLOW
      READ(2,*)IW(NF,L),JW(NF,L),QFLOW(NF,L)
      WRITE(4,290)IW(NF,L),JW(NF,L),QFLOW(NF,L)
290    FORMAT(2I4,F8.5)
280    CONTINUE
C
C    COEFFICIENT OF FINITE DIFERENCE EQUATIONS
      DO 500 I = 2,MBOND
      DO 500 J = 2,NBOND
      A(I,J) = 2.0*TX(I,J)/((X(I+1) X(I-1))*X(I+1) X(I))
      C(I,J) = 2.0*TX(I-1,J)/((X(I+1) X(I-1))*X(I+1) X(I))
      B(I,J) = 2.0*TY(I,J-1)/((Y(J+1) Y(J-1))*Y(J) Y(J-1))
      D(I,J) = 2.0*TY(I,J)/((Y(J+1) Y(J-1))*Y(J+1) Y(J))
500    CONTINUE
C
C    INPUT FLOW BOUNDARIES
      DO 510 INODE = 1,1000
      READ(2,*)I,J,AA,BB,CC,DD,SS
      IF ((I.EQ.1).AND.J.EQ.1)GO TO 540
      A(I,J) = AA*A(I,J)
      B(I,J) = BB*B(I,J)

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      C(I,J) = CC*C(I,J)
      D(I,J) = DD*D(I,J)
C     99.9 OUTSIDE NO FLOW BOUNDARY
      IF(AA.LE.0.000001)HFIX(I+1,J) = 99.9
      IF(BB.LE.0.000001)HFIX(I,J+1) = 99.9
      IF(CC.LE.0.000001)HFIX(I-1,J) = 99.9
      IF(DD.LE.0.000001)HFIX(I,J-1) = 99.9
      IF(AA.LE.0.000001)C(I+1,J) = 0.0
      IF(BB.LE.0.000001)D(I,J+1) = 0.0
      IF(CC.LE.0.000001)A(I-1,J) = 0.0
      IF(DD.LE.0.000001)B(I,J-1) = 0.0
      S(I,J) = SS*S(I,J)
510   CONTINUE
C
C     SET INITIAL HEADS
540   DO 530 I = 1,MFICT
      DO 530 J = 1,NFICT
      H(I,J) = HOLD(I,J)
530   IF(HFIX(I,J).EQ. 99.9)H(I,J) = 99.9
C
C     PRINT OUT INITIAL CONDITIONS
      CALL PRIN(TX,1,2,MBOND,2,NBOND,TIME)
      CALL PRIN(TY,2,2,MBOND,2,NBOND,TIME)
      CALL PRIN(RCHG,5,2,MBOND,2,NBOND,TIME)
      CALL PRIN(S,3,2,MBOND,2,NBOND,TIME)
      CALL PRIN(HFIX,6,1,MFICT,1,NFICT,TIME)
C
C     NBLOCK IS NO. OF YEARLY BLOCK OF DATA
      READ(2,*)NBLOCK
      DO 580 IBLOCK = 1,NBLOCK
      WRITE(4,560)IBLOCK
560   FORMAT(10X,'BLOCK NO.' = ,I3)
      DO 580 IMONTH = 1,12
      DO 765 NF = 1,NF
765   QFC(NF,IBLOCK,IMONTH) = 0.0
C     NDAY() = NO OF DAYS IN MONTH,QFC()= FLOWS IN ML/D
      READ(2,*)NDAY(IBLOCK,IMONTH),
      & (QFC(NF,IBLOCK,IMONTH),NF=1,NFCS)
      WRITE(4,570)NDAY(IBLOCK,IMONTH),
      & (QFC(NF,IBLOCK,IMONTH),NF=1,NFCS)
570   FORMAT(I5,10F7.1)
C
C     CONVERT INPUT VALUES OF ML/D INTO M**3/D
      DO 580 NF = 1,NFCS
580   QFC(NF,IBLOCK,IMONTH) = QFC(NF,IBLOCK,IMONTH)*1000.0
C
C     CALCULATE AVE. OF FIRST BLOCK FOR STEADY STATE
      DO 590 NF = 1,NFCS
590   QAV(NF) = 0.0
      DO 600 NF = 1,NFCS
      DO 600 IMONTH = 1,12
600   QAV(NF) = QFC(NF,1,IMONTH) + QAV(NF)
      DO 610 NF = 1,NFCS
610   QAV(NF) = QAV(NF)/12.0
C
C     SET IFIRST NEGATIVE FOR INITIAL STEADY STATE

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```

          IFIRST = 100
C
C INPUT OF TIMES IN DAYS WHEN CALCULATION IS PERFORMED
      READ(2,*)KDAY
      DO 620 K = 1,KDAY
620    READ(2,*)TDAY(K)
9000  WRITE(4,*)
C
C TIME INCREASED , CHANGE IN YEAR
      DO 700 IYEAR = 1,100
      IF(IFIRST.LT.0)GO TO 755
      READ(2,*)IBLOCK
C IF IBLOCK NEGATIVE CALCULATION STOPS
      IF(IBLOCK.LT.0)GO TO 8000
      WRITE(4,720)IBLOCK,IYEAR
/20   FORMAT(10X,'BLOCK NO. = ',I3,'YEAR NO.= ',I3)
C
C CHANGE IN MONTH
755   DO 730 IMONTH = 1,12
      IF(IFIRST.LT.0)GO TO 750
C
C COMBINE ALL FLOWS PER NODE INRS(I,J),UNITS M**3/D
C SPECIAL CALCULATION FOR INITIAL HEADS
      WRITE(4,740)IMONTH,NDAY(IBLOCK,IMONTH),
      *(QFC(NF,IBLOCK,IMONTH),NF = 1,NFCS)
740   FORMAT(1X,'MONTH= ',I4,'NO.OF DAYS= ',I4,
      * ' FLOWS= ',5F17.1)
750   CONTINUE
      DO 800 I = 2,MBOND
      DO 800 J = 2,NBOND
      IF(IFIRST.LT.0)GO TO 810
      RS(I,J) = RCHG(I,J)*QFC(1,IBLOCK,IMONTH)
      GO TO 800
910   RS(I,J) = RCHG(I,J)*QAV(1)
800   CONTINUE
      DO 820 N = 2,NFCS
      NN = NFLOW(N)
      DO 820 I1 = 1,NN
      I = IW(N,I1)
      J = JW(N,I1)
      IF(IFIRST.LT.0)GO TO 830
      RS(I,J) = RS(I,J) + (QFC(N,IBLOCK,IMONTH)*QFLOW(N,I1))
      GO TO 820
830   RS(I,J) = RS(I,J) + QAV(N)*QFLOW(N,I1)
820   CONTINUE
C
C DIVIDE NODAL FLOW BY AREA TO GIVE M/D
      DO 840 I = 2,MBOND
      DO 840 J = 2,NBOND
840   RS(I,J) = 4.0*RS(I,J)/((X(I+1) - X(I-1))*(Y(J+1) - Y(J-1)))
C
C INCREASE TIME ; CALCULATE DELT
      LDAY = KDAY*1
      DO 900 IDAY=1,LDAY
      IF(IDAY.NE.1)GO TO 910
      DELT = TDAY(1)

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        DAYT= TDAY(1)
        GO TO 930
910    IF(IDAY.EQ.LDAY)GO TO 920
        DELT = TDAY(IDAY) TDAY(IDAY 1)
        DAYT = TDAY(IDAY)
        GO TO 930
920    DAYT = FLOAT(NDAY(IBLOCK,IMONTH))
        DELT = DAYT TDAY(KDAY)
930    IF(DELT.LE.0.001)GO TO 900
        SFAC = 1.0
C
C  START OF S.O.R. CALCULATION
C  MULTIPLYING FACTOR FOR STORAGE
        IF(IFIRST.LT.0)SFAC =0.00000001
C
C  MULTIPLIER AND PREVIOUS TIME STEP FACTORS;USE ARRAYS TX TY
        RDELT =1.0/DELT
        DO 940 I = 2,MBOND
        DO 940 J = 2,NBOND
        HOLD(I,J) = H(I,J)
        TX(I,J)= (SFAC*S(I,J)*RDELT*A(I,J)+B(I,J)+C(I,J)+D(I,J))
940    TY(I,J)= SFAC*S(I,J)*H(I,J)*RDELT
C
C  ITERATION LOOP ; MAX.NO.OF ITERATION 300
        DO 950 ICYCLE=1,300
        IND = 0
        DO 960 I = 2,MBOND
        DO 960 J = 2,NBOND
        HOLD(I,J) = H(I,J)
        IF(HFIX(I,J).GE.10000.0)GOTO 970
        AB=A(I,J)*H(I+1,J)+B(I,J)*H(I,J+1)+C(I,J)*H(I+1,J)
        * ID(I,J)*H(I,J+1)+TY(I,J)+RS(I,J)
        IF(ABS(AB-TX(I,J))*HOLD(I,J)).LT.ERROR)GO TO 980
        IND = 100
980    H(I,J) = (1.0 OFAC)*HOLD(I,J)+OFAC*AB/TX(I,J)
        GO TO 960
970    H(I,J) = HFIX(I,J)
960    CONTINUE
        IF(IFIRST.LT.0) GO TO 950
        IF(ICYCLE.LT.2)GO TO 950
        IF(IND.EQ.0) GO TO 990
950    CONTINUE
        IF(IFIRST.GT.0) GO TO 1000
C
C  OUTPUT SECTION FOR INITIAL STEADY HEADS
        IFIRST = 100
        WRITE(4,1010)
1010    FORMAT(1X,'INITIAL STEADY STATE HEADS')
        CALL PRIN(H,7,2,MBOND,2,NBOND,TIME)
        GO TO 9000
1000    WRITE(4,*)'CONVERGENCE NOT ACHIEVED IN 300 ITERATIONS'
C  END OF SOR ROUTINE
C
990    CONTINUE
C  SECTION FOR CALCULATING FLOW INSERTED HERE

```

```

      FLOW = 0.0
C
      WRITE(4,1040) ICYCLE, DAYT, H(9,3), H(9,4), H(9,5), H(9,7),
      *           H(9,9), H(9,11), H(9,13), H(9,15), H(2,7), H(5,7)
      *           H(7,7), H(11,7)
1040  FORMAT(1X, I5, F10.2, 12F9.3)
900   CONTINUE
730   WRITE(4,*)
C
C   FULL PRINT OUT AT END OF EACH YEAR
      CALL PRIN(H,7,2, MBOND,2, NBOND, TIME)

700   WRITE(4,*)
8000  STOP
      END

```

```

      SUBROUTINE PRIN(FUNC, NO, IBEG, IEND, JBEG, JEND, TIME)
      DIMENSION FUNC(21,16)
100   FORMAT(10X, 'TRANSMISSIVITY IN X DIRECTION')
101   FORMAT(10X, 'TRANSMISSIVITY IN Y DIRECTION')
102   FORMAT(10X, 'STORAGE FACTORS')
103   FORMAT(10X, 'INITIAL VALUES OF HEADS')
104   FORMAT(10X, 'RECHARGE VALUES')
105   FORMAT(10X, 'FIXED HEADS')
106   FORMAT(10X, 'VALUES OF HEADS AT', F6.2, ' DAYS')
107   FORMAT(1X, 1P14E9.2)
108   FORMAT(5(/))
110   FORMAT(1X, 14(14,4X))
111   FORMAT(1X, 13(1X, 19F6.2))
112   FORMAT(3X, 19I6.)
115   FORMAT(1X, '1.00E+06 SIGNIFIES FREE HEAD', 5X, ' 9.99E+1
      *           IS NODE OUTSIDE BOUNDARY')

```

```

C
C
      IF(NO.EQ.7)GO TO 6
      IF(NO.NE.1)GO TO 1
      WRITE(4,100)
      GO TO 7
1     IF(NO.NE.2)GO TO 2
      WRITE(4,101)
      GO TO 7
2     IF(NO.NE.3)GO TO 3
      WRITE(4,102)
      GO TO 7
3     IF(NO.NE.4)GO TO 4
      WRITE(4,103)
      GO TO 7
4     IF(NO.NE.5) GO TO 5
      WRITE(4,104)
      GO TO 7
5     IF(NO.NE.6)GO TO 6
      WRITE(4,105)
      WRITE(4,115)
      GO TO 7
6     WRITE(4,106)TIME

```

```
WRITE(4,112)(I,I=IBEG,IEND)
DO 11 J = JBEG,JEND
11 WRITE(4,111)J,(FUNC(I,J),I=IBEG,IEND)
GO TO 10
7 WRITE(4,110)(I,I=IBEG,IEND)
DO 8 J=JBEG,JEND
8 WRITE(4,107)(FUNC(I,J),I=IBEG,IEND)
10 WRITE(4,108)
RETURN
END
```



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Appendix B: Radial flow model to analyse pump test at V1 site.

A computer model based on finite difference approximation of following equation was used to analyse the pump test results for the borehole V1.

$$\frac{\partial}{\partial r} \left[m k_r \frac{\partial s}{\partial r} \right] + \frac{m}{r} \left[k_r \frac{\partial s}{\partial r} \right] = S \frac{\partial s}{\partial t} + q \quad \text{B.1}$$

where,

s = drawdown in the aquifer at r radius from the well.

m = saturated thickness of the aquifer

k_r = radial permeability

S = storage coefficient

q = vertical flow

Following data were used in computations:

Radius of the well = 100 mm

Pumping rate = 2304 m³/d

Number of computations were made with following sets of data.

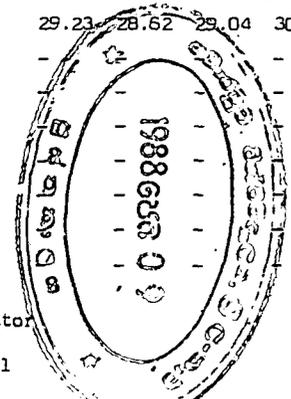
Run no.	Radial permeability m/d	Storage coefficient	Radius of influence m	Boundary condition	Leakage factor m
1	19.0	0.001	1000	free	No leakage
2	19.0	0.00008	1000	free	no leakage
3	38.0	0.00008	1000	free	no leakage
4	19.0	0.00008	300	fixed	1000
5	19.0	0.0008	300	head fixed head	6500

WATER MONITORING NETWORK AT NANAYEVILLU - WATER LEVELS, RAINFALL AND TEMPERATURE DATA, 1979 - 1981. PART 1 REDUCED WATER LEVELS

Well No.	Elevation m.s.l. (m)	1979												1980						1981						
		Aug.	Sept.	Oct.	Nov.	Dec.	Jan.	Feb.	March	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Jan.	Feb.	March	April	May	June		
2A	30.028 TWP	-	-	-	-	-	-	-	15.27	15.12	14.94	13.73	14.35	14.25	14.37	14.23	14.00	14.72	14.67	-	-	14.27	14.22			
47	28.650 TWP	-	-	-	-	-	-	-	16.03	15.53	15.65	-	15.31	14.58	14.55	14.49	14.56	14.97	14.88	-	-	14.53	14.52			
25	41.775 TWP	-	-	-	-	-	-	-	14.90	14.94	14.94	14.85	14.75	14.64	14.62	14.52	14.76	14.87	14.92	-	-	14.83	14.73			
28	3.492 TWP	-	-	-	-	0.41	-0.07	-0.10	-0.09	0.01	0.07	0.19	0.24	-	0.49	0.44	-	0.49	0.44	-	-	-	-			
29A	29.148 TWP	-	-	-	-	-	-	-	12.55	12.59	12.55	12.55	11.64	11.76	11.74	12.04	12.27	12.31	11.75	-	-	11.65	11.42			
213	19.53 TWP	-	-	-	-	-	8.58	8.40	8.47	8.49	8.55	8.55	8.45	-	-	-	-	-	7.53	-	-	-	pump fitted			
42	46.0 TQL	12.32	12.25	12.13	12.27	12.66	13.20	13.56	13.73	13.78	13.78	13.70	13.46	13.30	13.22	13.17	13.08	13.29	13.32	13.33	13.40	13.36	13.28	13.11		
44A	34.975 TWP	-	-	-	-	-	-	-	-	15.15	14.66	14.80	14.60	14.07	Well blocked	-	-	-	-	-	-	-	-			
44B	35.665 TWP	-	-	-	-	-	-	-	-	15.15	14.77	14.81	15.61	14.41	14.16	14.13	14.16	14.46	14.58	14.58	-	-	14.26	14.14		
13-1	44.881 TQL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	8.90	8.90	8.87	8.94	8.83	-	-	8.70	8.59		
13-2	42.567 TWP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	8.62	-	-	-	-		
10C1	58.01 TQL	-	-	-	-	15.65	16.33	16.60	16.60	16.48	16.28	16.11	15.92	15.72	-	15.43	15.47	15.25	15.88	-	-	-	-	-		
10B	28.141 TWP	-	-	-	-	-	15.59	15.33	15.35	15.23	15.07	14.90	14.68	14.47	14.26	14.22	14.22	14.49	14.66	14.64	-	-	14.33	14.20		
11-1	36.416 TWP	-	-	-	-	-	-	-	-	-	-	17.14	16.90	-	16.50	16.44	-	16.82	-	-	-	-	-	-		
11-3	36.581 TWP	-	-	-	-	-	-	-	-	-	-	17.33	17.10	16.95	16.69	16.63	16.66	17.01	17.13	-	-	16.76	16.62			
27A	34.705 TQL	12.56	12.51	12.49	12.31	-	-	13.49	13.75	13.83	13.92	13.86	13.81	13.77	13.50	13.49	13.49	13.60	13.67	13.68	-	-	-	-		
27	34.512 TWP	-	-	-	-	-	-	13.40	13.58	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
12-1	28.288 TWP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
13W3	35.556 TQL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	8.33	7.94	7.88	7.82	7.34	7.84	7.75	-	-	
10W3	31.348 TWP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	8.25	9.02	8.76	-	-	9.14	9.06		
13-3	42.907	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	8.10	-	-	-	-		
11-2	36.373 TQL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	38.35	-	-	-	-		
14S1	29.413 TPW	24.24	27.39	26.21	28.61	28.90	28.47	28.26	27.90	27.98	28.48	27.47	26.96	27.36	27.31	27.51	27.35	27.68	27.50	26.52	-	-	dry	25.15		
14S2	20.741 TPW	7.90	7.44	7.24	7.33	9.79	10.60	11.34	10.81	10.06	9.09	8.70	8.35	8.05	7.50	7.33	7.42	7.69	7.76	7.50	-	-	6.95	6.78		
14S3	5.446 TPW	4.44	4.48	4.60	4.74	4.70	4.73	4.62	4.39	4.68	4.69	4.60	4.61	4.52	4.68	4.76	4.76	4.76	4.77	4.54	-	-	4.71	4.60		
14S4	2.855 TPW	-0.03	0.31	0.71	1.45	1.60	1.49	1.17	0.91	0.63	0.53	0.38	0.28	0.08	0.29	0.91	0.86	1.16	0.93	0.72	-	-	0.56	0.58		
14S5	51.844 TPW	42.59	42.46	42.24	42.69	44.48	44.82	44.46	44.08	43.78	43.45	43.21	42.76	42.50	41.94	42.10	41.99	42.27	42.38	42.31	-	-	41.60	41.49		
14S6	36.903 TPW	29.45	36.64	30.55	33.42	33.27	33.31	32.84	31.84	31.24	30.58	30.25	30.23	dry	dry	31.13	31.06	31.04	31.05	30.13	-	-	dry	29.62		
14S7	50.556 TPW	-	39.38	38.99	39.73	40.22	41.01	41.15	40.89	40.53	40.14	40.87	39.49	39.06	37.80	37.71	37.71	38.85	38.54	38.47	-	-	dry	37.79		
14S8	37.762 TPW	-	28.91	28.94	34.49	34.22	33.38	32.65	33.04	31.52	30.75	30.28	29.65	29.41	28.84	31.02	31.54	32.70	31.97	31.06	-	-	28.88	29.01		
14S9	38.941 TPW	-	29.23	28.62	29.04	30.54	31.94	31.97	31.55	31.29	30.91	30.40	29.69	28.54	27.44	28.07	28.35	28.67	29.05	28.96	-	-	dry	dry		
14S1	37.504 TPW	-	-	-	-	-	-	-	-	-	-	32.04	34.27	34.03	33.80	33.83	34.14	34.79	34.72	34.52	34.26	33.84	-	-	34.08	34.10
14S4	59.227 TPW	-	-	-	-	-	-	-	-	-	-	-	47.89	47.44	-	46.61	46.79	46.82	46.73	46.64	-	-	45.33	46.41		
14S5	65.759 TPW	-	-	-	-	-	-	-	-	-	-	-	44.61	44.56	-	-	43.96	44.03	43.83	43.86	-	-	43.62	43.54		
14S6	15.718 TPW	-	-	-	-	-	-	-	-	-	-	-	10.38	8.99	-	-	12.20	13.11	12.60	12.51	-	-	12.22	12.57		
14S7	32.216 TPW	-	-	-	-	-	-	-	-	-	-	-	26.92	26.42	dry	26.84	27.17	28.42	28.12	27.67	-	-	26.52	26.57		
14S8	31.091 TPW	-	-	-	-	-	-	-	-	-	-	-	24.09	dry	dry	26.13	24.65	25.81	25.90	25.48	-	-	24.39	24.39		
14S9	30.036 TPW	-	-	-	-	-	-	-	-	-	-	-	26.30	-	-	24.66	25.18	24.72	26.56	26.81	-	-	dry	dry		



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TWP = Top of Well Protector
TCL = Top of Casing Lip
TPW = Top of Parapet Wall

NOTE: CW Wells are hand-dug open wells, all other wells are tubewells.

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