# INCORPORATION OF OFF-SHORE WIND POWER AS THE NEXT STEP OF NON-CONVENTIONAL RENEWABLE ENERGY IN SRI LANKA

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Dissertation submitted in partial fulfilment of the requirements for the degree of Master of Science in Electrical Engineering

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**DECLARATION** 

I declare that this thesis is my work and to the best of my knowledge and belief there is no any

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N.H.M. Prabhath

2022/02/15

The above candidate has carried out the research for the Master thesis under my supervision.

Dr. Asanka Rodrigo

Supervisor

Date: 2022/02/15

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**ABSTRACT** 

With the current increasing trend for the non-conventional renewable energy (NCRE) in Sri Lanka,

interest has been focused on retiring of thermal/coal power plants and getting the energy via

renewable sources.

Since almost all the water sources have been used, the available options will be wind, solar,

biomass etc.

From them, wind energy is more promising as it is having less intermittency and more

efficiency compared to other sources. Offshore winds are more consistent than on shore winds

as well as they are higher in speeds. Considering the Sri Lankan Sea territory massive energy

can be harvested via offshore wind power with no or minimum affections to peoples' lifestyle,

existing inland natural beauty, relocation of people etc. compared to the onshore wind power.

With being no/extremely little amount of effort required to relocate people and taking over

lands, offshore wind power can be quickly implemented.

However, development of offshore wind farms around Sri Lanka should be carefully and

seriously studied as it can also have negative impacts on some areas. It includes marine

mammals & fish, coral reefs, migratory pathways of birds, fishing industry, tourism industry

etc.

In this research a method is developed to locate suitable sites around a country for offshore

wind power considering its technical, environmental, regulatory constraints. The method

mentioned in this research is universal and validated on Sri Lanka. Initially the intended area

of research (part of the Country's Sea territory) was divided into equal areas. Then for each

area the technical, environmental and regulatory constraints were analyzed using digitized

maps. Creation of digitized maps using GIS software is also a part of this research.

Then weightage factors are developed for each constraints using a model developed in this

research and a total value for each area is calculated. Then the intended area of study is linked

with the values table for that particular study area using a GIS software to visualize the suitable

sites.

Keywords: Offshore wind power, constraints, GIS software, digitization of maps

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### **DEDICATION**

To my parents, my sister, and my beloved wife

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#### **List of Abbreviations**

SL : Sri Lanka

NCRE : Non-Conventional Renewable Energy

LTGEP : Long Term Generation Expansion Plan

CEB : Ceylon Electricity Board

USA : United States of America

NREL : National Renewable Energy Laboratory

OWF : Offshore Wind Farm

DFIG : Doubly Fed Induction Generator

UK : United Kingdom

UN : United Nations

EEZ : Exclusive Economic Zone

HSZ : High Security Zone

GIS : Geographical Information System

USD : United States Dollars

MW : Mega Watts

kV : Kilo Volts

GW : Giga Watts

FPSO : Floating Production Storage and Offloading