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APPENDIX A: Sample Current Carrying Capacity Calculation

ACSR Zebra conductor

Finding out CCC of Zebra conductor at the operating temperature 60°C

Heat Balance Equation

$$P_j + P_{sol} = P_{rad} + P_{conv}$$

- P_j = heat generated by joule effect
 P_{sol} = solar heat gain by conductor surface
 P_{rad} = heat loss by radiation
 P_{conv} = convection heat loss

Solar heat gain

$$P_{sol} = \gamma DS_i$$

- γ = Solar radiation absorption coefficient (0.5)
 D = Conductor Diameter (0.02862m)
 S_i = Intensity of solar radiation (1000 W/m²)



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$$P_{sol} = 0.5 \times 0.02862 \times 1000$$

$$P_{sol} = 14.31 \text{ W/m}$$

Radiated heat loss

$$P_{rad} = s\pi DK_e(T_2^4 - T_1^4)$$

- S = Stefan-Boltzmann constant ($5.67 \times 10^{-8} \text{ W/m}^2\text{k}^4$)
 D = conductor diameter (0.02862m)
 K_e = emissivity coefficient (0.5)
 T_2 = final equilibrium temperature (60°C)
 T_1 = ambient temperature (32°C)

$$P_{rad} = 5.67 \times 10^{-8} \times \pi \times 0.02862 \times 0.5(333^4 - 305^4)$$

$$P_{rad} = 9.2854 \text{ W/m}$$

Reynolds Number

$$R_e = 1.644 \times 10^9 vD [T_1 + 0.5(T_2 - T_1)]^{-1.78}$$

R_e = Reynolds number

V = wind speed (0.5 m/s)

D = conductor diameter (0.02862m)

T_1 = ambient temperature (32°C)

T_2 = final equilibrium temperature (75°C)

$$R_e = 1.644 \times 10^9 \times 0.5 \times 0.02862 [305 + 0.5(333 - 305)]^{-1.78}$$

$$R_e = 821.85$$

Nusselt number



$N_u = 0.65R_e^{0.2} + 0.23R_e^{0.61}$
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$$N_u = 0.65 \times 882.46^{0.2} + 0.23 \times 882.46^{0.61}$$

$$N_u = 16.284$$

Convection heat lost

$$P_{conv} = \lambda N_u (T_2 - T_1) \pi$$

λ = Thermal conductivity of air (0.02585 W/m.k)

$$P_{conv} = 0.02585 \times 16.284 (333 - 305) \pi$$

$$P_{conv} = 37.0282 \text{ W/m}$$

AC Resistance

$$R(T_c) = \left[\frac{R(T_{high}) - R(T_{low})}{T_{high} - T_{low}} \right] (T_c - T_{low}) + R(T_{low})$$

$R(T_{high})$ = resistance at 75°C (0.08149Ω/m)

$R(T_{low})$ = resistance at 25°C (0.06841Ω/m)

T_c = conductor operating temperature (60°C)

$$R(T_{50}) = \left[\frac{0.08149 - 0.06841}{75 - 25} \right] (60 - 25) + 0.06841$$

$$R(T_{50}) = 0.077566\Omega/m$$

Joule Effect

$$P_j = R_T I^2$$



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$$I = \left[\frac{9.2854 + 37.0282 - 14.31}{0.077566 \times 10^{-3}} \right]^{\frac{1}{2}}$$

$$I = 624A$$

APPENDIX B: Sag Tension Calculation

Conductor Properties

Conductor diameter (d)	mm	28.62
Cross section (A)	mm ²	484.5
Unit Weight (m _c)	kg/m	1.632
UTS	kN	131.9
Coefficient of Linear Ex. (α)	°C ⁻¹	0.0000193
Modulus of Elasticity (E)	N/mm ²	69000

Other Data

Span	m	300
Minimum Temperature	°C	7
Everyday Temperature	°C	32
Maximum Temperature	°C	75
Wind Pressure (P)	N/m ²	970
Factor of Safety at stringent condition		2.5
Factor of Safety at Everyday condition		4.5

Wind load factor on conductor at stringent condition

$$q = \frac{\sqrt{(P.d)^2 + (m_c g)^2}}{m_c g}$$

$$q_1 = \frac{\sqrt{(970 \times 0.02862)^2 + (1.632 \times 9.80665)^2}}{(1.632 \times 9.80665)}$$

$$q_1 = 2.0022$$

Wind load factor at EDS condition

$$q_2 = \frac{\sqrt{(0 \times 0.02862)^2 + (1.632 \times 9.80665)^2}}{(1.632 \times 9.80665)}$$

$$q_2 = 1$$

$$\begin{aligned} \text{Maximum allowable working tension} &= \text{UTS}/2.5 \\ &= 131.9/2.5 = 52.76\text{kN} \end{aligned}$$

$$\text{Maximum allowable working stress } (H_1) = \frac{52760}{2.5} = 108.9\text{N}/\text{mm}^2$$

Weight of conductor /m/mm² (δ)

$$\begin{aligned} \delta &= \frac{m_c g}{A} \\ \delta &= \frac{1.632 \times 9.80665}{484.5} \\ \delta &= 0.03303 \end{aligned}$$

To find tension at Everyday condition; State Change Equation is used;



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$$H_2^2 [H_2 - \left[H_1 - \left(\frac{S^2 \delta^2 Q_1^2 E}{24 H_1^2} \right) - \alpha \cdot E \cdot (t_2 - t_1) \right]] = \frac{L^2 \mu^2 Q_2^2 E}{24}$$

$$\begin{aligned} H_2^2 [H_2 - \left[108.9 - \left(\frac{300^2 \times 0.03303^2 \times 2.022^2 \times 69000}{24 \times 108.9^2} \right) - 0.0000193 \times 69000 \cdot (32 - 7) \right]] &= \frac{300^2 \times 0.03303^2 \times 1 \times 69000}{24} \end{aligned}$$

From Newton Raphson Method;

100	73.0309	26.9691
73.0309	61.75963	11.27127
61.75963	59.67795	2.081686
59.67795	59.61054	0.067407
59.61054	59.61047	6.93E-05
59.61047	59.61047	7.33E-11

59.61047	59.61047	0
59.61047	59.61047	0
59.61047	59.61047	0

Tension at EDS condition (H_2) = 59.61 N/mm²

= 59.61 x 484.5 = 28,881N

Safety Factor @ = $\frac{131,900}{28,881}$ = 4.56 (>4.5)

Safety factor is satisfied

Catenary Constant = $\frac{131,900}{4.56 \times 1.632 \times 9.80665}$

= 1807m

Final Tension at Maximum Operating Temperature;

$H_2^2 [H_2]^{108.9} \left(\frac{300^2 \times 0.03303^2 \times 2.022^2 \times 69000}{24 \times 108.9^2} - 0.0000193 \times 69000 \cdot (75 - 7) \right)$

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H_2 at 75°C = 47.58N/mm²

= 23,055N

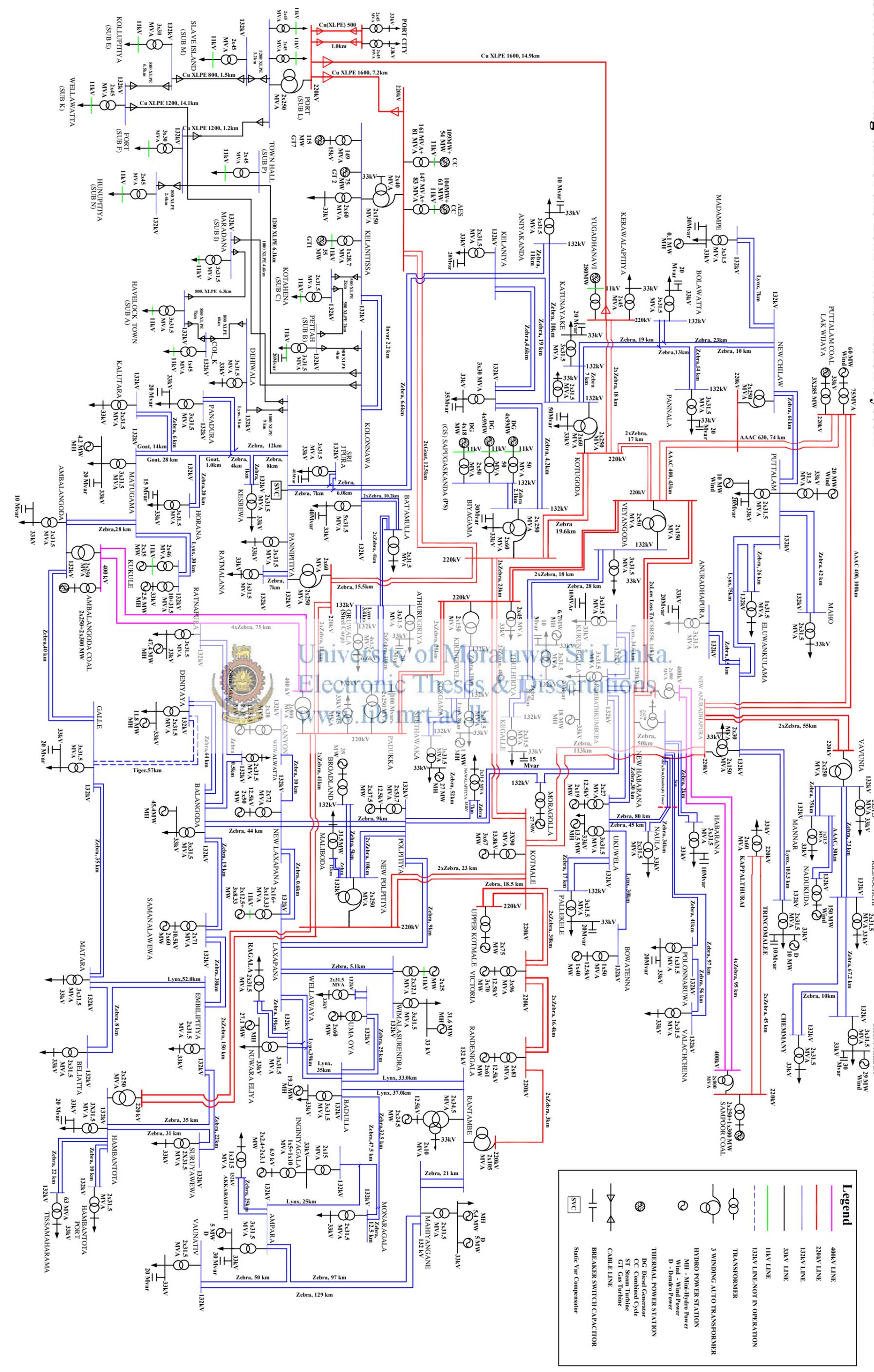
Sag at maximum Operating Temperature;

$$Sag (m) = \frac{L^2 \mu Q_2}{8H_2}$$

$$Sag (m) = \frac{300^2 \times 0.03303 \times 1}{8 \times 23,055}$$

$$Sag (m) = 7.8097m$$

Schematic Diagram of the 2022 Transmission System



Legend

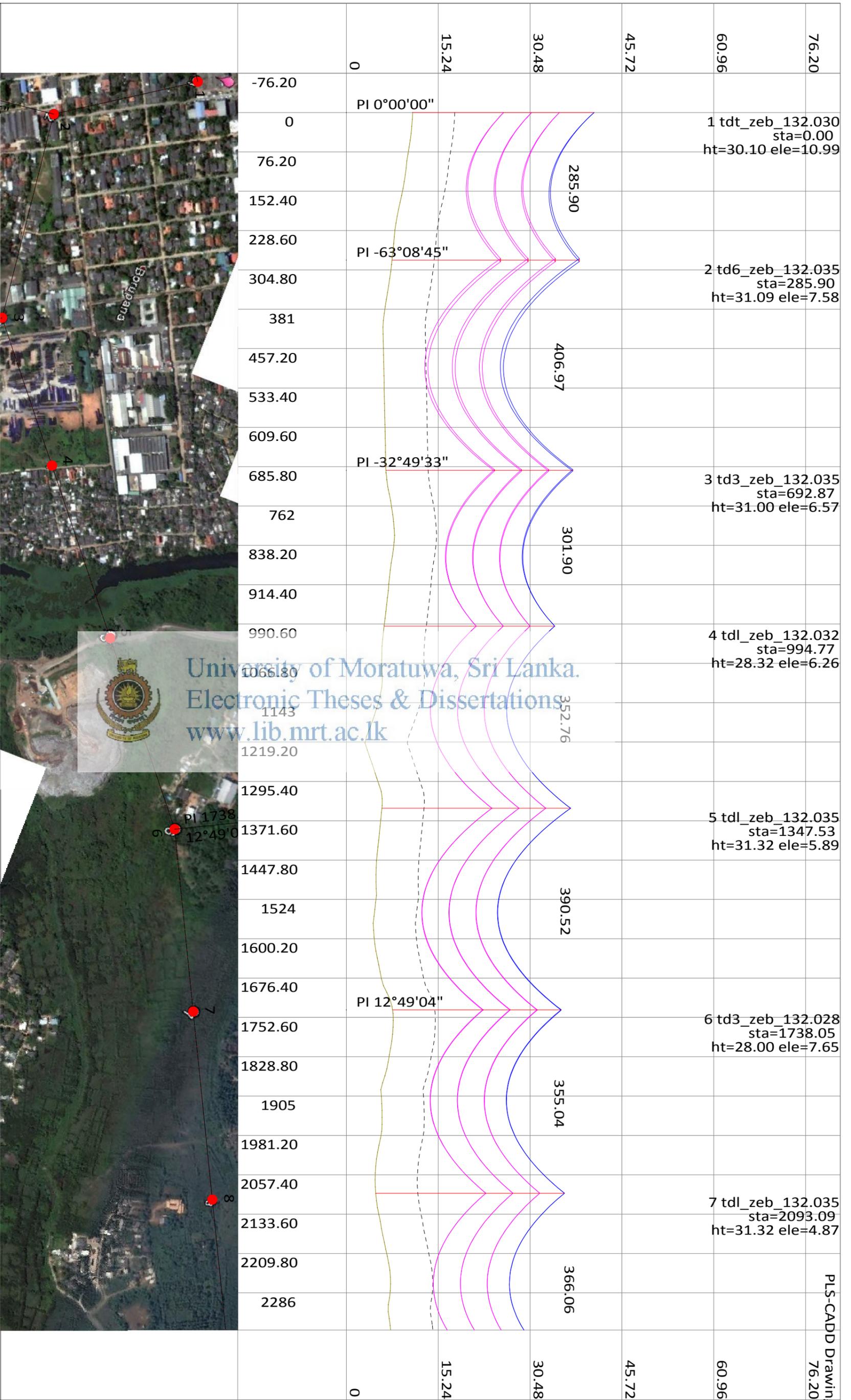
- 400kV LINE
- 220kV LINE
- 132kV LINE
- 33kV LINE
- 11kV LINE
- 132kV LINE - NOT IN OPERATION
- TRANSMFORMER
- 3 WINDING AUTO TRANSFORMER
- HYDRO POWER STATION
- MHI - Mini-Hydro Power
- Wind - Wind Power
- D - Dendro Power
- THERMAL POWER STATION
- DG - Diesel Generator
- CC - Combined Cycle
- ST - Steam Turbine
- GT - Gas Turbine
- CABLE LINE
- BREAKER SWITCH CAPACITOR
- Static Var Compensator
- SVC

APPENDIX D: PLS CADD Design of Pannipitiya Rathmalana Line

- Profile View of Pannipitiya – Ratmalana 132kV Existing Lynx Transmission Line
- Summary Data Sheet
- EMF Calculations

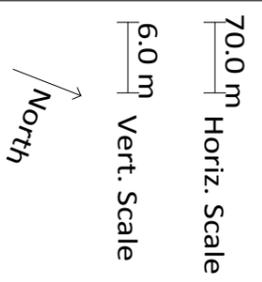


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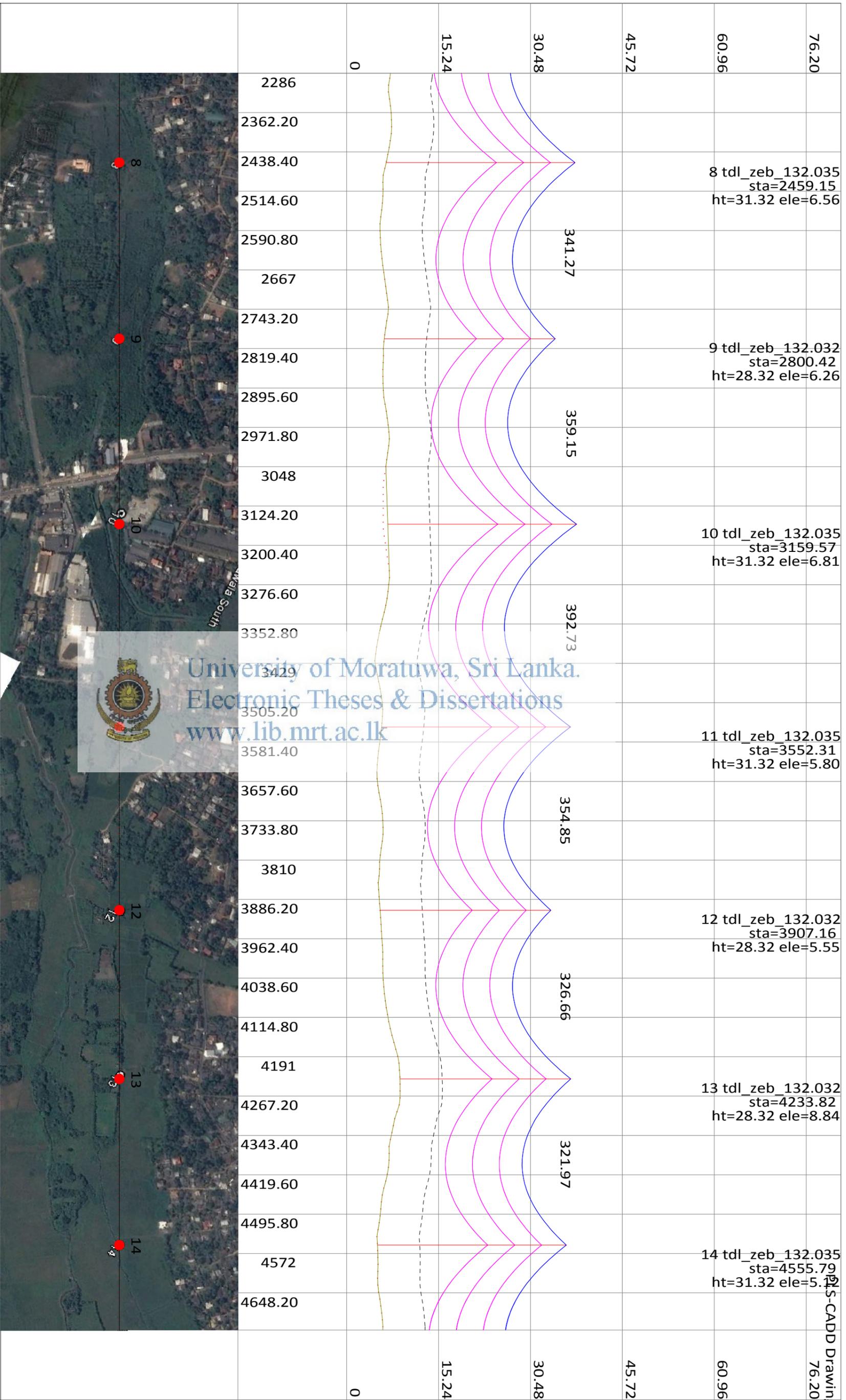
Pannipitiya-Ratmalana 132kV Single Lynx, Double Circuit

Transmission Line - Profile/ Plan View



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PLS-CADD Drawing
76.20



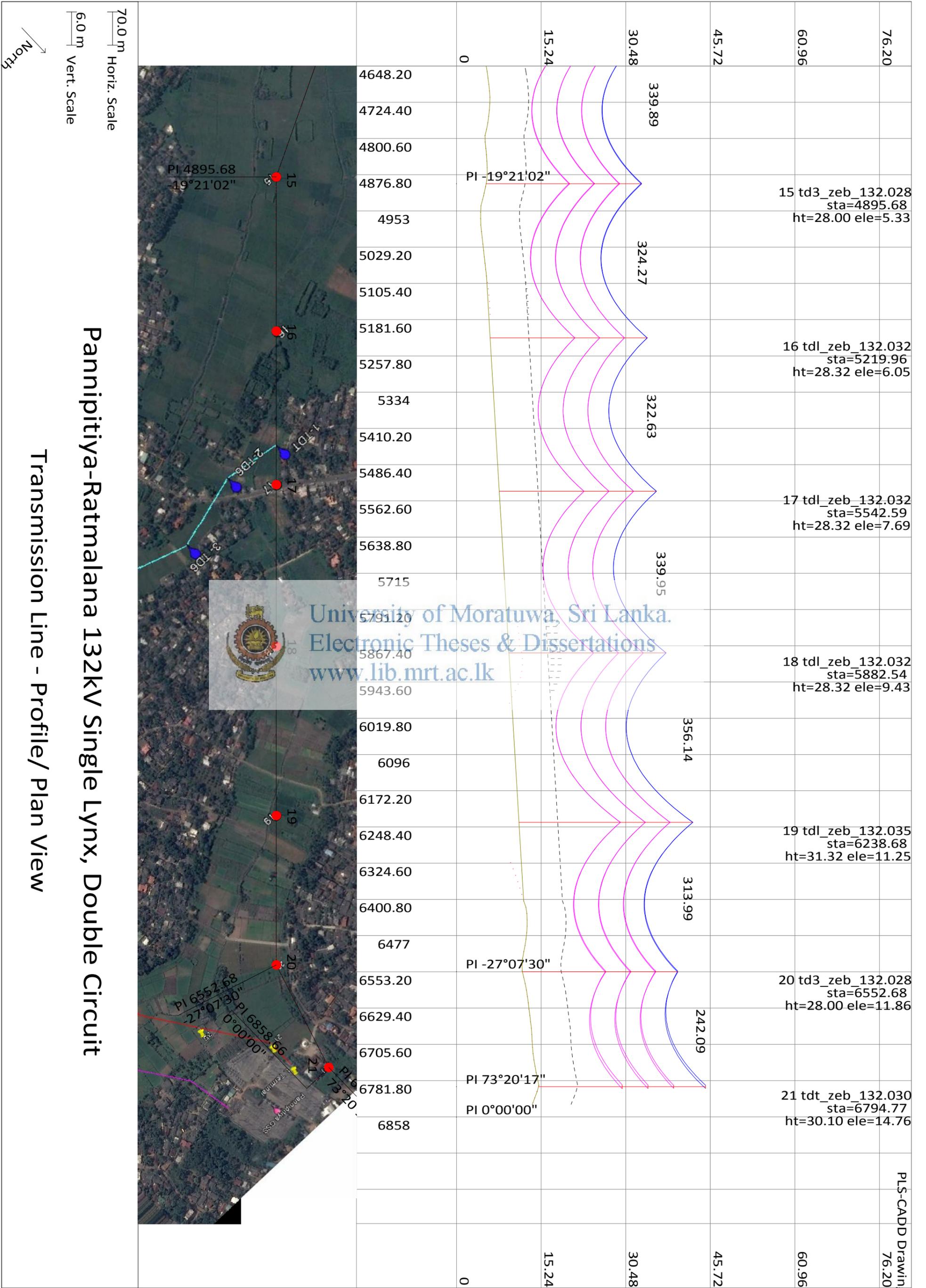
70.0 m Horiz. Scale
6.0 m Vert. Scale



Pannipitiya-Ratmalana 132kV Single Lynx, Double Circuit Transmission Line - Profile/ Plan View

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P.L.S.-CADD Drawing
76.20



**Pannipitiya-Ratmalana 132kV Single Lynx, Double Circuit
Transmission Line - Profile/ Plan View**

70.0 m Horiz. Scale
6.0 m Vert. Scale



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PLS-CADD Drawing
76.20

Line Statistics:

Total line length: 6.79 (km)
 Total number of sections: 3
 Longest section by linear length: 6.79 (km)
 Longest section by number of structures: 21 structures
 Total number of structures used: 21
 Average number of structures per Km: 3.09
 Total number of line angles: 6
 Average number of line angles per Km: 0.88
 Number of <= 1 deg line angles: 0
 Number of <= 5 deg line angles: 0
 Number of <= 15 deg line angles: 1
 Number of <= 30 deg line angles: 2
 Number of <= 90 deg line angles: 3
 Number of > 90 deg line angles: 0
 Total number of deadend structures: 2
 Average number of deadend structures per Km: 0.29
 Maximum number of suspension structures between deadend structures: 19
 Average number of suspension structures between deadend structures: 9.50

Structure List Report

Struct. Number	Station (m)	Line Angle (deg)	Ahead Span (m)	Height Adjust (m)	Offset Adjust (m)	Orient Angle (deg)	Name/Description/Comments/Material
1	0.00	0.00	285.90	0.00	0.00	0.00	f:\msc\pls cadd simulations\pannipitiya-panadura transmission line\panni_rath_lynx\structures\tdt_zeb_132.030
2	285.90	-63.15	406.97	0.00	0.00	0.00	f:\msc\pls cadd simulations\pannipitiya-panadura transmission line\structures\td6_zeb_132.035 TDT embed len=3.00
3	692.87	-32.83	301.90	0.00	0.00	0.00	f:\msc\pls cadd simulations\pannipitiya-panadura transmission line\structures\td3_zeb_132.035 TD3 embed len=3.00
4	994.77	0.00	352.76	0.00	0.00	0.00	f:\msc\pls cadd simulations\pannipitiya-panadura transmission line\panni_rath_lynx\structures\tdl_zeb_132.032 TDL+0
5	1347.53	0.00	390.52	0.00	0.00	0.00	f:\msc\pls cadd simulations\pannipitiya-panadura transmission line\panni_rath_lynx\structures\tdl_zeb_132.035 TDL+0 embed len=0.15
6	1738.05	12.82	355.04	0.00	0.00	0.00	f:\msc\pls cadd simulations\pannipitiya-panadura transmission line\panni_rath_lynx\structures\td3_zeb_132.028 TD3
7	2093.09	0.00	366.06	0.00	0.00	0.00	f:\msc\pls cadd simulations\pannipitiya-panadura transmission line\panni_rath_lynx\structures\tdl_zeb_132.035 TDL+0 embed len=0.15
8	2459.15	0.00	341.27	0.00	0.00	0.00	f:\msc\pls cadd simulations\pannipitiya-panadura transmission line\panni_rath_lynx\structures\tdl_zeb_132.035 TDL+0 embed len=0.15
9	2800.42	0.00	359.15	0.00	0.00	0.00	f:\msc\pls cadd simulations\pannipitiya-panadura transmission line\panni_rath_lynx\structures\tdl_zeb_132.032 TDL+0
10	3159.57	0.00	392.73	0.00	0.00	0.00	f:\msc\pls cadd simulations\pannipitiya-panadura transmission line\panni_rath_lynx\structures\tdl_zeb_132.035 TDL+0 embed len=0.15
11	3552.31	0.00	354.85	0.00	0.00	0.00	f:\msc\pls cadd simulations\pannipitiya-panadura transmission line\panni_rath_lynx\structures\tdl_zeb_132.035

```

TDL+0
embed len=0.15
12 3907.16 0.00 326.66 0.00 0.00 0.00 f:\msc\pls cadd simulations\pannipitiya-
panadura transmission line\panni_rath_lynx\structures\tdl_zeb_132.032
TDL+0
13 4233.82 0.00 321.97 0.00 0.00 0.00 f:\msc\pls cadd simulations\pannipitiya-
panadura transmission line\panni_rath_lynx\structures\tdl_zeb_132.032
TDL+0
14 4555.79 0.00 339.89 0.00 0.00 0.00 f:\msc\pls cadd simulations\pannipitiya-
panadura transmission line\panni_rath_lynx\structures\tdl_zeb_132.035
TDL+0
embed len=0.15
15 4895.68 -19.35 324.27 0.00 0.00 0.00 f:\msc\pls cadd simulations\pannipitiya-
panadura transmission line\panni_rath_lynx\structures\td3_zeb_132.028
TD3
16 5219.96 0.00 322.63 0.00 0.00 0.00 f:\msc\pls cadd simulations\pannipitiya-
panadura transmission line\panni_rath_lynx\structures\tdl_zeb_132.032
TDL+0
17 5542.59 0.00 339.95 0.00 0.00 0.00 f:\msc\pls cadd simulations\pannipitiya-
panadura transmission line\panni_rath_lynx\structures\tdl_zeb_132.032
TDL+0
18 5882.54 0.00 356.14 0.00 0.00 0.00 f:\msc\pls cadd simulations\pannipitiya-
panadura transmission line\panni_rath_lynx\structures\tdl_zeb_132.032
TDL+0
19 6238.68 0.00 313.99 0.00 0.00 0.00 f:\msc\pls cadd simulations\pannipitiya-
panadura transmission line\panni_rath_lynx\structures\tdl_zeb_132.035
TDL+0
embed len=0.15
20 6552.68 -27.12 242.09 0.00 0.00 0.00 f:\msc\pls cadd simulations\pannipitiya-
panadura transmission line\panni_rath_lynx\structures\td3_zeb_132.028
TD3
21 6794.77 73.34 0.00 0.00 0.00 0.00 f:\msc\pls cadd simulations\pannipitiya-
panadura transmission line\structures\tdt_zeb_132.030
TDT

```

Structure Coordinates Report



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Struct. Number	Station (m)	Ahead Span (m)	X (m)	Y (m)	Z (m)	Structure Name
1	0.00	285.90	377497.75	753280.32	10.99	tdt_zeb_132.030
2	285.90	406.97	377657.94	753043.51	7.58	td6_zeb_132.035
3	692.87	301.90	378061.68	753094.68	6.57	td3_zeb_132.035
4	994.77	352.76	378292.79	753288.94	6.26	tdl_zeb_132.032
5	1347.53	390.52	378562.82	753515.91	5.89	tdl_zeb_132.035
6	1738.05	355.04	378861.76	753767.19	7.65	td3_zeb_132.028
7	2093.09	366.06	379177.45	753929.65	4.87	tdl_zeb_132.035
8	2459.15	341.27	379502.94	754097.15	6.56	tdl_zeb_132.035
9	2800.42	359.15	379806.39	754253.31	6.26	tdl_zeb_132.032
10	3159.57	392.73	380125.74	754417.65	6.81	tdl_zeb_132.035
11	3552.31	354.85	380474.95	754597.35	5.80	tdl_zeb_132.035
12	3907.16	326.66	380790.47	754759.72	5.55	tdl_zeb_132.032
13	4233.82	321.97	381080.93	754909.20	8.84	tdl_zeb_132.032
14	4555.79	339.89	381367.22	755056.52	5.12	tdl_zeb_132.035
15	4895.68	324.27	381669.44	755212.05	5.33	td3_zeb_132.028
16	5219.96	322.63	381892.32	755447.59	6.05	tdl_zeb_132.032
17	5542.59	339.95	382114.07	755681.93	7.69	tdl_zeb_132.032
18	5882.54	356.14	382347.73	755928.86	9.43	tdl_zeb_132.032
19	6238.68	313.99	382592.51	756187.54	11.25	tdl_zeb_132.035
20	6552.68	242.09	382808.33	756415.61	11.86	td3_zeb_132.028
21	6794.77	0.00	382876.25	756647.97	14.76	tdt_zeb_132.030

Structure Attachment Coordinates

Coordinates and arc lengths along the wire are for weather case 'EDS', Creep RS, wind from the left.

Arc lengths are adjusted for the number of subconductors and to exclude the length of strain insulators.

Arc lengths and slack are computed with any concentrated loads removed. Other columns are with concentrated loads applied.

Struct. Set Phase Structure Set -----Insulator----- | -----

0.246												
24.40	3	1										
0.246	378175.65	753196.45	17.78	378191.41	753209.66	17.68	6.61	0.00	0.00	298.599		
33.40	3	1										
0.253	378180.23	753188.92	26.66	C2 378063.49	753090.56	33.57	378065.12	753091.94				
28.90												
0.253	2											
	378180.27	753188.85	22.18	378063.53	753090.47	29.07	378065.16	753091.85				
24.40												
0.253	3											
	378180.46	753188.54	17.68	378063.69	753090.10	24.57	378065.32	753091.48				
34.58	4	1	1	tdl_zeb_132.032	GW 378290.24	753291.96	34.58	378290.24	753291.96			
0.507	378425.26	753405.45	27.71	378414.44	753396.35	27.65	0.00	0.00	0.00	353.272		
34.58												
0.507	2											
	378430.34	753399.40	27.71	378295.33	753285.91	34.58	378295.33	753285.91				
30.48												
0.398	2	1										
	378425.25	753405.46	24.54	P1 378290.24	753291.96	32.63	378290.23	753291.97				
26.03												
0.398	2											
	378425.20	753405.52	20.09	378290.20	753292.01	28.18	378290.19	753292.03				
21.53												
0.398	3											
	378425.00	753405.76	15.59	378290.00	753292.25	23.68	378289.98	753292.27				
30.48												
0.398	3	1										
	378430.35	753399.39	24.54	378295.33	753285.91	32.63	378295.34	753285.90				
26.03												
0.398	2											
	378430.40	753399.33	20.09	378295.37	753285.86	28.18	378295.38	753285.84				
21.53												
0.398	3											
	378430.60	753399.09	15.59	378295.57	753285.62	23.68	378295.59	753285.60				
37.21	5	1	1	tdl_zeb_132.035	GW 378560.28	753518.94	37.21	378560.28	753518.94			
0.690	378709.77	753644.94	26.37	378715.55	753649.80	26.35	0.00	0.00	0.00	391.717		
37.21												
0.685	2											
	378714.81	753638.17	26.42	378565.36	753512.89	37.21	378565.36	753512.89				
33.11												
0.542	2	1										
	378708.95	753644.25	23.47	P1 378560.28	753518.94	35.26	378560.27	753518.95				
28.66												
0.542	2											
	378708.90	753644.32	18.99	378560.23	753518.99	30.81	378560.22	753519.00				
24.16												
0.542	3											
	378708.69	753644.61	14.49	378560.03	753519.23	26.31	378560.02	753519.24				
33.11												
0.538	3	1										
	378713.99	753637.47	23.51	378565.36	753512.89	35.26	378565.37	753512.88				
28.66												
0.538	2											
	378714.04	753637.40	19.04	378565.41	753512.84	30.81	378565.42	753512.82				
24.16												
0.538	3											
	378714.25	753637.12	14.54	378565.61	753512.60	26.31	378565.62	753512.58				
35.65	6	1	1	td3_zeb_132.028	GW 378859.27	753770.94	35.65	378859.27	753770.94			
0.519	379017.46	753852.05	27.60	379014.90	753850.74	27.60	0.00	0.00	0.00	356.061		
35.65												
0.514	2											
	379021.76	753844.79	27.65	378864.26	753763.44	35.65	378864.26	753763.44				
31.48												
0.407	2	1										
	379018.41	753852.55	24.50	C1 378859.27	753770.94	31.65	378861.18	753771.91				
26.98												
0.407	2											
	379018.36	753852.62	20.02	378859.21	753771.02	27.15	378861.12	753772.00				
22.48												
	3											
	379018.18	753852.92	15.52	378858.99	753771.35	22.65	378860.90	753772.33				

0.420											
		2			379808.23	754249.73	28.18	379808.23	754249.73		
26.03	379967.91	754331.90	20.28	379949.05	754322.20	20.18	0.00	0.00	0.00	359.591	
0.420											
		3			379808.37	754249.46	23.68	379808.37	754249.46		
21.53	379968.05	754331.63	15.78	379949.19	754321.92	15.68	0.00	0.00	0.00	359.591	
0.420											
	10	1	1	tdl_zeb_132.035	GW 380123.93	754421.16	38.13	380123.93	754421.16		
38.13	380298.54	754511.01	27.47	380302.88	754513.24	27.47	0.00	0.00	0.00	393.434	
0.699											
		2			380127.55	754414.13	38.13	380127.55	754414.13		
38.13	380302.15	754503.99	27.47	380306.49	754506.22	27.47	0.00	0.00	0.00	393.434	
0.699											
		2	1		P1 380123.93	754421.16	36.18	380123.93	754421.16		
34.03	380298.54	754511.01	24.53	380303.45	754513.54	24.52	0.00	0.00	0.00	393.284	
0.549											
		2			380123.90	754421.22	31.73	380123.90	754421.22		
29.58	380298.51	754511.07	20.08	380303.42	754513.60	20.07	0.00	0.00	0.00	393.284	
0.549											
		3			380123.76	754421.50	27.23	380123.76	754421.50		
25.08	380298.36	754511.35	15.58	380303.28	754513.88	15.57	0.00	0.00	0.00	393.284	
0.549											
		3	1		380127.55	754414.13	36.18	380127.55	754414.13		
34.03	380302.15	754503.99	24.53	380307.07	754506.52	24.52	0.00	0.00	0.00	393.284	
0.549											
		2			380127.58	754414.07	31.73	380127.58	754414.07		
29.58	380302.18	754503.93	20.08	380307.10	754506.45	20.07	0.00	0.00	0.00	393.284	
0.549											
		3			380127.72	754413.80	27.23	380127.72	754413.80		
25.08	380302.33	754503.65	15.58	380307.24	754506.18	15.57	6.08	0.00	0.00	393.284	
0.549											
	11	1	1	tdl_zeb_132.035	GW 380473.14	754600.86	37.12	380473.14	754600.86		
37.12	380630.90	754682.05	27.21	380646.34	754689.99	27.13	0.00	0.00	0.00	355.383	
0.516											
		2			380476.76	754593.84	37.12	380476.76	754593.84		
37.12	380634.52	754675.03	27.21	380649.95	754682.97	27.13	0.00	0.00	0.00	355.383	
0.516											
		2	1		P1 380473.14	754600.86	35.17	380473.14	754600.86		
33.02	380630.90	754682.05	24.05	380648.34	754691.02	23.96	0.00	0.00	0.00	355.272	
0.405											
		2			380473.11	754600.93	30.72	380473.11	754600.93		
28.57	380630.87	754682.11	19.60	380648.31	754691.09	19.51	0.00	0.00	0.00	355.272	
0.405											
		3			380472.97	754601.20	26.22	380472.97	754601.20		
24.07	380630.73	754682.39	15.10	380648.17	754691.36	15.01	0.00	0.00	0.00	355.272	
0.405											
		3	1		380476.76	754593.84	35.17	380476.76	754593.84		
33.02	380634.52	754675.03	24.05	380651.96	754684.00	23.96	0.00	0.00	0.00	355.272	
0.405											
		2			380476.79	754593.78	30.72	380476.79	754593.78		
28.57	380634.55	754674.96	19.60	380651.99	754683.94	19.51	0.00	0.00	0.00	355.272	
0.405											
		3			380476.93	754593.50	26.22	380476.93	754593.50		
24.07	380634.69	754674.69	15.10	380652.13	754683.66	15.01	0.00	0.00	0.00	355.272	
0.405											
	12	1	1	tdl_zeb_132.032	GW 380788.67	754763.24	33.87	380788.67	754763.24		
33.87	380933.89	754837.97	28.49	380916.86	754829.21	28.40	0.00	0.00	0.00	327.079	
0.402											
		2			380792.28	754756.21	33.87	380792.28	754756.21		
33.87	380937.51	754830.95	28.49	380920.47	754822.18	28.40	0.00	0.00	0.00	327.079	
0.402											
		2	1		P1 380788.67	754763.24	31.92	380788.67	754763.24		
29.77	380933.89	754837.97	25.19	380914.69	754828.09	25.09	0.00	0.00	0.00	326.992	
0.316											
		2			380788.63	754763.30	27.47	380788.63	754763.30		
25.32	380933.86	754838.03	20.74	380914.66	754828.15	20.64	0.00	0.00	0.00	326.992	
0.316											
		3			380788.49	754763.57	22.97	380788.49	754763.57		
20.82	380933.72	754838.31	16.24	380914.52	754828.43	16.14	0.00	0.00	0.00	326.992	
0.316											
		3	1		380792.28	754756.21	31.92	380792.28	754756.21		
29.77	380937.51	754830.95	25.19	380918.31	754821.07	25.09	0.00	0.00	0.00	326.992	
0.316											
		2			380792.31	754756.15	27.47	380792.31	754756.15		
25.32	380937.54	754830.89	20.74	380918.34	754821.01	20.64	0.00	0.00	0.00	326.992	



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0.311

16	1	1	tdl_zeb_132.032	GW	381889.45	755450.30	34.37	381889.45	755450.30				
34.37	382000.33	755567.47	28.34	381993.66	755560.42	28.31	0.00	0.00	0.00	323.026			
0.388													
		2			381895.19	755444.87	34.37	381895.19	755444.87				
34.37	382006.07	755562.04	28.34	381999.39	755554.99	28.31	0.00	0.00	0.00	323.026			
0.388													
		2	1	P1	381889.45	755450.30	32.42	381889.44	755450.32				
30.27	382000.32	755567.48	25.02	381992.81	755559.54	24.99	0.00	0.00	0.00	322.943			
0.304													
		2			381889.40	755450.35	27.97	381889.38	755450.37				
25.82	382000.27	755567.53	20.57	381992.76	755559.59	20.54	0.00	0.00	0.00	322.943			
0.304													
		3			381889.18	755450.56	23.47	381889.16	755450.58				
21.32	382000.04	755567.74	16.07	381992.53	755559.81	16.04	0.00	0.00	0.00	322.943			
0.304													
		3	1		381895.19	755444.87	32.42	381895.21	755444.86				
30.27	382006.07	755562.04	25.02	381998.56	755554.10	24.99	0.00	0.00	0.00	322.943			
0.304													
		2			381895.24	755444.82	27.97	381895.26	755444.81				
25.82	382006.13	755561.99	20.57	381998.61	755554.05	20.54	0.00	0.00	0.00	322.943			
0.304													
		3			381895.47	755444.61	23.47	381895.48	755444.59				
21.32	382006.35	755561.77	16.07	381998.84	755553.83	16.04	0.00	0.00	0.00	322.943			
0.304													
17	1	1	tdl_zeb_132.032	GW	382111.21	755684.65	36.01	382111.21	755684.65				
36.01	382228.03	755808.11	29.27	382221.37	755801.06	29.25	0.00	0.00	0.00	340.409			
0.453													
		2			382116.94	755679.22	36.01	382116.94	755679.22				
36.01	382233.77	755802.68	29.27	382227.10	755795.63	29.25	0.00	0.00	0.00	340.409			
0.453													
		2	1	P1	382111.21	755684.65	34.06	382111.21	755684.65				
31.91	382228.03	755808.11	26.04	382220.51	755800.16	26.01	0.00	0.00	0.00	340.311			
0.356													
		2			382111.15	755684.69	29.61	382111.15	755684.69				
27.46	382227.98	755808.16	21.59	382220.46	755800.21	21.56	0.00	0.00	0.00	340.311			
0.356													
		3			382110.93	755684.91	25.11	382110.93	755684.91				
22.96	382227.76	755808.27	17.09	382220.23	755800.42	17.06	0.00	0.00	0.00	340.311			
0.356													
		3	1		382116.94	755679.22	34.06	382116.94	755679.22				
31.91	382233.77	755802.68	26.04	382226.25	755794.73	26.01	0.00	0.00	0.00	340.311			
0.356													
		2			382116.99	755679.17	29.61	382116.99	755679.17				
27.46	382233.82	755802.63	21.59	382226.30	755794.68	21.56	0.00	0.00	0.00	340.311			
0.356													
		3			382117.22	755678.96	25.11	382117.22	755678.96				
22.96	382234.05	755802.42	17.09	382226.53	755794.47	17.06	0.00	0.00	0.00	340.311			
0.356													
18	1	1	tdl_zeb_132.032	GW	382344.86	755931.57	37.75	382344.86	755931.57				
37.75	382467.25	756060.91	31.81	382449.60	756042.26	31.63	0.00	0.00	0.00	356.694			
0.521													
		2			382350.60	755926.14	37.75	382350.60	755926.14				
37.75	382472.99	756055.48	31.81	382455.34	756036.83	31.63	0.00	0.00	0.00	356.694			
0.521													
		2	1	P1	382344.86	755931.57	35.80	382344.86	755931.57				
33.65	382467.25	756060.92	28.66	382447.33	756039.86	28.46	0.00	0.00	0.00	356.582			
0.409													
		2			382344.81	755931.62	31.35	382344.81	755931.62				
29.20	382467.20	756060.97	24.21	382447.27	756039.91	24.01	0.00	0.00	0.00	356.582			
0.409													
		3			382344.59	755931.83	26.85	382344.59	755931.83				
24.70	382466.97	756061.18	19.71	382447.05	756040.12	19.51	0.00	0.00	0.00	356.582			
0.409													
		3	1		382350.60	755926.14	35.80	382350.60	755926.14				
33.65	382473.00	756055.48	28.66	382453.07	756034.42	28.46	0.00	0.00	0.00	356.582			
0.409													
		2			382350.65	755926.09	31.35	382350.65	755926.09				
29.20	382473.05	756055.43	24.21	382453.13	756034.37	24.01	0.00	0.00	0.00	356.582			
0.409													
		3			382350.88	755925.88	26.85	382350.88	755925.88				
24.70	382473.28	756055.21	19.71	382453.35	756034.16	19.51	0.00	0.00	0.00	356.582			
0.409													
19	1	1	tdl_zeb_132.035	GW	382589.65	756190.25	42.57	382589.65	756190.25				

42.57 0.354	382697.04	756304.05	34.77	382708.30	756315.98	34.70	0.00	0.00	0.00	313.305
	2			382595.38	756184.82	42.57	382595.38	756184.82		
42.57 0.361	382703.81	756299.10	34.68	382715.02	756310.91	34.61	0.00	0.00	0.00	315.423
	2	1		P1 382589.65	756190.25	40.62	382589.63	756190.26		
38.47 0.278	382696.29	756303.28	31.46	382709.28	756317.03	31.38	0.00	0.00	0.00	311.078
	2			382589.59	756190.30	36.17	382589.58	756190.31		
34.02 0.278	382696.23	756303.33	26.99	382709.44	756317.33	26.90	0.00	0.00	0.00	311.055
	3			382589.37	756190.51	31.67	382589.35	756190.53		
29.52 0.277	382695.94	756303.53	22.49	382709.14	756317.53	22.40	0.00	0.00	0.00	310.961
	3	1		382595.38	756184.82	40.62	382595.40	756184.81		
38.47 0.283	382703.08	756298.31	31.38	382716.00	756311.93	31.30	0.00	0.00	0.00	313.195
	2			382595.43	756184.77	36.17	382595.45	756184.76		
34.02 0.283	382703.15	756298.26	26.91	382716.31	756312.13	26.82	0.00	0.00	0.00	313.219
	3			382595.66	756184.56	31.67	382595.67	756184.55		
29.52 0.284	382703.43	756298.06	22.41	382716.60	756311.93	22.32	0.00	0.00	0.00	313.313
	20	1	1	td3_zeb_132.028	GW 382804.43	756417.85	39.86	382804.43	756417.85	
39.86 0.168	382838.69	756535.10	38.43	382827.79	756497.82	38.04	12.02	0.00	0.00	244.530
	2			382812.23	756413.37	39.86	382812.23	756413.37		
39.86 0.159	382845.90	756528.48	38.57	382834.79	756490.50	38.16	0.00	0.00	0.00	240.075
	2	1		C1 382804.43	756417.85	35.86	382805.03	756419.91		
35.77 0.132	382838.74	756535.03	34.01	382830.73	756507.67	33.82	12.02	0.00	0.00	240.051
	2			382804.34	756417.90	31.36	382804.94	756419.96		
31.27 0.133	382838.49	756535.33	29.45	382830.79	756508.84	29.27	12.03	0.00	0.00	240.445
	3			382803.99	756418.10	26.86	382804.59	756420.16		
26.77 0.133	382838.08	756535.75	24.86	382830.77	756510.54	24.70	12.06	0.00	0.00	240.828
	3	1		C2 382812.23	756413.37	35.86	382812.84	756415.43		
35.77 0.125	382845.84	756528.56	34.13	382834.71	756500.70	33.93	0.00	0.00	0.00	235.825
	2			382812.32	756413.32	31.36	382812.93	756415.38		
31.27 0.125	382846.09	756528.25	29.59	382838.15	756501.23	29.40	0.00	0.00	0.00	235.428
	3			382812.67	756413.12	26.86	382813.28	756415.18		
26.77 0.124	382846.51	756527.83	25.02	382838.90	756502.05	24.86	0.00	0.00	0.00	235.042
	21	1	1	tdt_zeb_132.030	GW 382872.94	756652.35	44.86	382872.94	756652.35	
44.86 0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000
	2			382879.56	756643.59	44.86	382879.56	756643.59		
44.86 0.000	0.00	0.00	0.00	0.00	0.00	0.00	14.63	0.00	0.00	0.000
	2	1		C1 382873.06	756652.20	39.11	382872.46	756650.14		
38.96 0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000
	2			382872.64	756652.76	34.51	382872.04	756650.70		
34.36 0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000
	3			382872.16	756653.40	29.86	382871.56	756651.34		
29.71 0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000
	3	1		C2 382879.44	756643.74	39.11	382878.84	756641.68		
38.96 0.000	0.00	0.00	0.00	0.00	0.00	0.00	14.64	0.00	0.00	0.000
	2			382879.87	756643.18	34.51	382879.26	756641.12		
34.36 0.000	0.00	0.00	0.00	0.00	0.00	0.00	14.61	0.00	0.00	0.000
	3			382880.35	756642.54	29.86	382879.74	756640.49		
29.71 0.000	0.00	0.00	0.00	0.00	0.00	0.00	14.58	0.00	0.00	0.000



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Section Sagging Data

Sec.	Cable	From	To	Voltage	Ruling	Sagging Data				
-----Display-----										
No.	File	Str.	Str.	Span	Condition	Temp.	Catenary	Horiz.	Weather	
Condition	Catenary						Constant	Tension	Case	
Constant	Name			(kV)	(m)	(deg C)	(m)	(N)		
(m)										
1	steelwire_7_335	1	21	0	345.6	Creep RS	32.0	2000.0	9740.0	Hot
Creep RS	1684.3									
2	lynx_acsr.wir	1	21	132	345.1	Creep RS	32.0	2230.0	18485.2	Hot
Creep RS	1756.9									
3	lynx_acsr.wir	1	21	132	346.1	Creep RS	32.0	2230.0	18485.2	Hot
Creep RS	1758.2									

Section Stringing Data

Section Number	CableStruct. Name	Struct. Number	Set Number	Phasing	Set Label
1	steelwire_7_335	1	1	12	GW
		2	1	12	GW
		3	1	12	GW
		4	1	12	GW
		5	1	12	GW
		6	1	12	GW
		7	1	12	GW
		8	1	12	GW
		9	1	12	GW
		10	1	12	GW
		11	1	12	GW
		12	1	12	GW
		13	1	12	GW
		14	1	12	GW
		15	1	12	GW
		16	1	12	GW
		17	1	12	GW
		18	1	12	GW
		19	1	12	GW
		20	1	12	GW
		21	1	12	GW
2	lynx_acsr.wir	1	2	123	C1
		2	2	123	C1
		3	2	123	C1
		4	2	123	P1
		5	2	123	P1
		6	2	123	C1
		7	2	123	P1
		8	2	123	P1
		9	2	123	P1
		10	2	123	P1
		11	2	123	P1
12	2	123	P1		
13	2	123	P1		
14	2	123	P1		
15	2	123	C1		
16	2	123	P1		
17	2	123	P1		
18	2	123	P1		
19	2	123	P1		
20	2	123	C1		
21	2	123	C1		
3	lynx_acsr.wir	1	3	123	C2
		2	3	123	C2
		3	3	123	C2
		4	3	123	P1
		5	3	123	P1
		6	3	123	C2
		7	3	123	P1
		8	3	123	P1
		9	3	123	P1
		10	3	123	P1
		11	3	123	P1
		12	3	123	P1



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13	3	123 P1
14	3	123 P1
15	3	123 C2
16	3	123 P1
17	3	123 P1
18	3	123 P1
19	3	123 P1
20	3	123 C2
21	3	123 C2

Section Geometry Data

Notes: Lengths are arc lengths along the wire at 32 (deg C), Creep.
 Lengths are adjusted for the number of phases, the number of subconductors and to exclude the length of strain insulators.
 Lengths are computed with any concentrated loads removed.

Sec. No.	Cable File Name	From Str.	To Str.	Number of Phases	Wires Per Phase	Min. Span (m)	Max. Span (m)	Ruling Span (m)	Total Cable Length (m)
1	steelwire_7_335	1	21	2	1	242.1	407.0	345.6	13606.9
2	lynx_acsr.wir	1	21	3	1	244.6	402.6	345.1	20304.3
3	lynx_acsr.wir	1	21	3	1	239.6	411.3	346.1	20351.5

Structure Material List Report

Structure File Name
 Number Number

in in

Selected All

Line Lines



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```
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\td3_zeb_132.028 3 3
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\td3_zeb_132.035 0 0
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\tdt_zeb_132.037 0 0
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0 0
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0 0
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1 1
f:\msc\pls cadd simulations\pannipitiya-panadura transmission line\structures\td6_zeb_132.032
0 0
```

```

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f:\msc\pls cadd simulations\pannipitiya- panadura transmission line\structures\td6_zeb_132.038
0          0
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1          1
Total number of structures =
21          21

```

Cable Material List Report

Notes: Lengths are arc lengths along the wire at 32 (deg C), Creep.
Lengths are adjusted for the number of phases, the number of subconductors and to exclude the length of strain insulators.
Lengths are computed with any concentrated loads removed.

Cable

Number	Cable Length
File	
Of	At Stringing
Name	
Sections	Condition

(m)

```

f:\msc\pls cadd simulations\pannipitiya- panadura transmission line\panni_rath_lynx\cables
\steelwire_7_335          1          13607
f:\msc\pls cadd simulations\pannipitiya- panadura transmission line\panni_rath_lynx\lynx_acsr
2          40656

```



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EMF Calculation Notes:

- 1) All calculations based on the EPRI Red Book methods (2nd Edition, 1982 - infinite straight wire with flat earth approximation).
- 2) These approximations are only valid for low frequency (50-60Hz) AC transmission lines.
- 3) Bundles are modeled with an equivalent conductor as per EPRI Red Book 8.3.1.
- 4) The effects of earth return currents (earth resistivity) are ignored when calculating the magnetic field.
- 5) Wire position is determined by the currently displayed weather case.
- 6) Wire height used is the height of the wire where the target point is projected upon it.
- 7) All calculations assume ground is flat with same elevation as that of centerline.

Meter height above centerline ground: 1.00 (m)
 Cross section offset for graph +/-: 27.00 (m)
 Result interval for graph: 1.00 (m)
 Electric field limit: 5.00 (kV/m)
 Magnetic field limit: 100.00 (uT)

EMF calculation includes only wires going from structure 4 to structure 5

EMF Circuit Data:

Set #	Phase #	Conductors Per Phase	Voltage Ph-Ph (kV)	Current (Amps)	Phase Angle (deg)	Bundle Diameter (cm)
1	1	1	0	0.000	0	0.000
1	2	1	0	0.000	0	0.000
2	1	1	132	400.000	0	0.000
2	2	1	132	400.000	120	0.000
2	3	1	132	400.000	-120	0.000
3	1	1	132	400.000	0	0.000
3	2	1	132	400.000	120	0.000
3	3	1	132	400.000	-120	0.000



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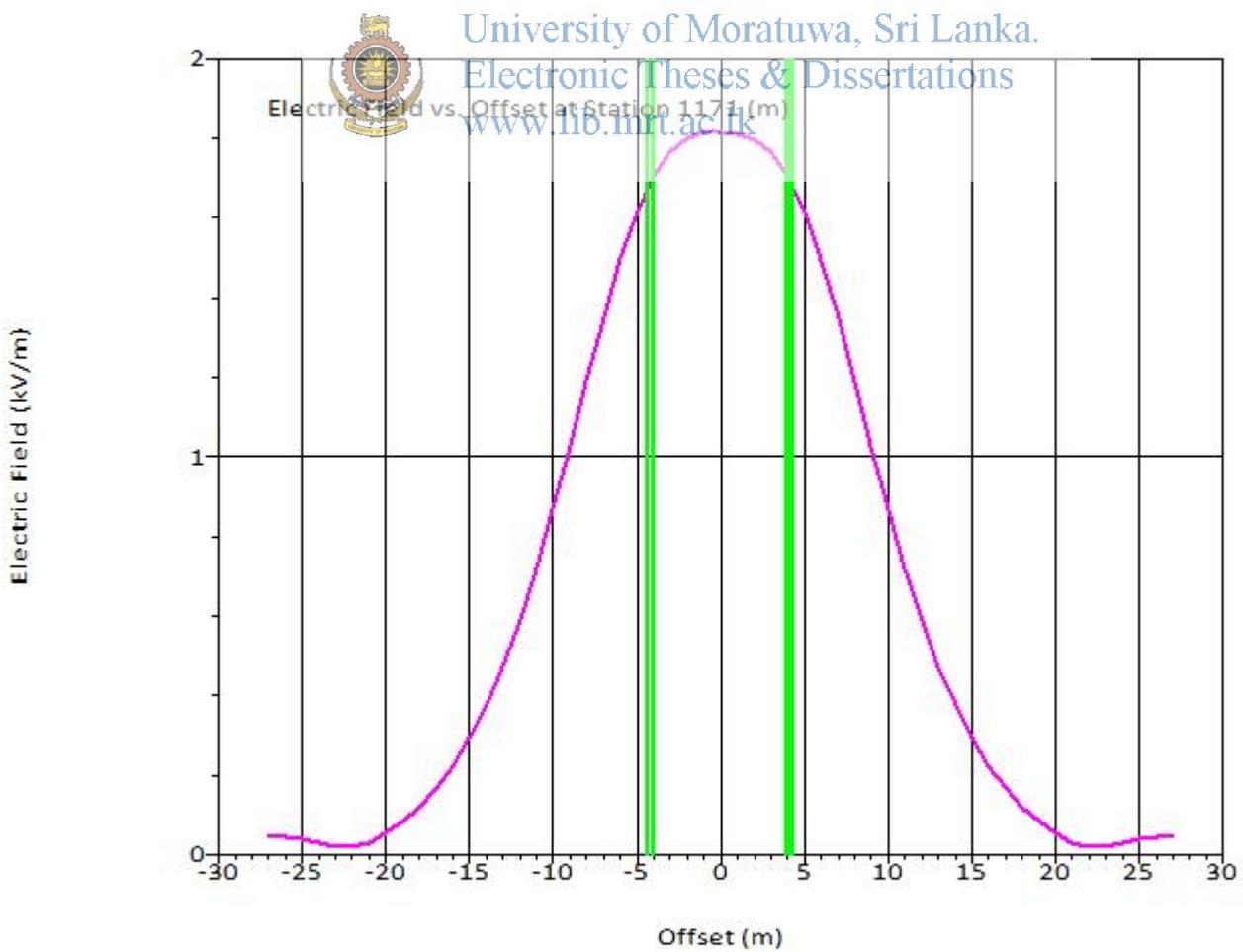
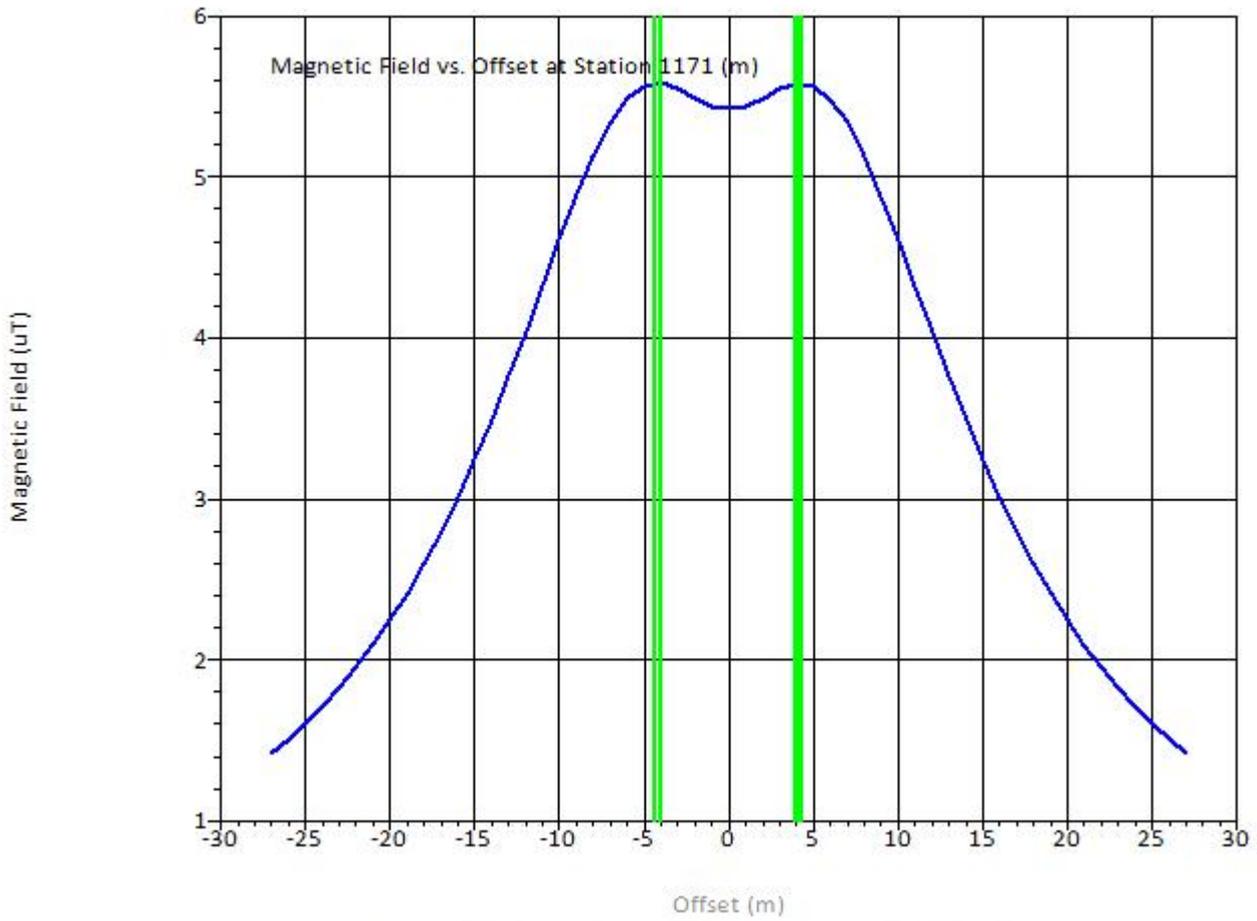
Calculated EMF Circuit Data For Last Point:

Wire station and offset are based on alignment closest to point on wire.

In the case of wires that are not parallel, this may result in different stations for the wires and centerline.

Set #	Phase #	Weather Case	Cable Condition	Wind From	Wire X (m)	Wire Y (m)	Wire Z (m)	Wire Station (m)	Wire Offset (m)	Eqv. Diameter (cm)	Wire Voltage To Gnd. (kV)	
1	1	Hot	Creep	RS	Left	378425.26	753405.45	26.65	1171.15	-3.95	1.023	0
1	2	Hot	Creep	RS	Left	378430.34	753399.40	26.65	1171.15	3.95	1.023	0
2	1	Hot	Creep	RS	Left	378425.25	753405.46	22.94	1171.15	-3.96	1.956	76.21
2	2	Hot	Creep	RS	Left	378425.21	753405.51	18.49	1171.15	-4.04	1.956	76.21
2	3	Hot	Creep	RS	Left	378425.00	753405.75	13.99	1171.15	-4.35	1.956	76.21
3	1	Hot	Creep	RS	Left	378430.35	753399.39	22.94	1171.15	3.96	1.956	76.21
3	2	Hot	Creep	RS	Left	378430.40	753399.34	18.49	1171.15	4.04	1.956	76.21
3	3	Hot	Creep	RS	Left	378430.60	753399.10	13.99	1171.15	4.35	1.956	76.21

Maximum magnetic field of 5.58 (uT) found at station 1171.15, offset -4.00 (m)
 Maximum electric field of 1.816 (kV/m) found at station 1171.15, offset -0.00 (m)



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EMF Calculation Results:

Station Offset Axis E rms	X (m)	Y (m)	Z (m)	B (uT)	B B (uT)	Phase Angle (deg)	B rms Res. (uT)	E Real (kV/m)	E E Img. (kV/m)	Phase Angle (deg)
1171.15 -27.00	378410.43	753423.09	4.53	1.191	0.76529	32.7	1.416	0.045	0.02449	28.5
95.8 0.051										
1171.15 -26.00	378411.07	753422.33	4.53	1.265	0.81768	32.9	1.506	0.040	0.02214	29.0
98.5 0.046										
1171.15 -25.00	378411.72	753421.56	4.53	1.345	0.87520	33.1	1.604	0.034	0.01898	29.4
103.1 0.039										
1171.15 -24.00	378412.36	753420.80	4.53	1.431	0.93848	33.3	1.711	0.026	0.01499	30.0
111.8 0.030										
1171.15 -23.00	378413.00	753420.03	4.53	1.525	1.00819	33.5	1.828	0.018	0.01064	30.5
132.4 0.021										
1171.15 -22.00	378413.65	753419.27	4.53	1.628	1.08511	33.7	1.956	0.015	0.00919	31.2
180.5 0.018										
1171.15 -21.00	378414.29	753418.50	4.53	1.739	1.17007	33.9	2.096	0.025	0.01569	31.9
221.7 0.030										
1171.15 -20.00	378414.93	753417.73	4.53	1.859	1.26398	34.2	2.248	0.044	0.02805	32.6
238.1 0.052										
1171.15 -19.00	378415.58	753416.97	4.53	1.991	1.36778	34.5	2.415	0.068	0.04502	33.4
245.4 0.082										
1171.15 -18.00	378416.22	753416.20	4.53	2.133	1.48248	34.8	2.597	0.099	0.06708	34.2
249.5 0.119										
1171.15 -17.00	378416.86	753415.44	4.53	2.286	1.60899	35.1	2.796	0.136	0.09524	35.1
252.0 0.166										
1171.15 -16.00	378417.51	753414.67	4.53	2.452	1.74813	35.5	3.011	0.180	0.13079	36.0
253.8 0.223										
1171.15 -15.00	378418.15	753413.91	4.53	2.630	1.90042	35.9	3.244	0.233	0.17525	37.0
255.1 0.291										
1171.15 -14.00	378418.79	753413.14	4.53	2.819	2.06588	36.2	3.495	0.295	0.23022	38.0
256.1 0.374										
1171.15 -13.00	378419.44	753412.38	4.53	3.018	2.24368	36.6	3.761	0.367	0.29730	39.0
257.1 0.472										
1171.15 -12.00	378420.08	753411.61	4.53	3.226	2.43175	37.0	4.040	0.450	0.37772	40.0
258.0 0.587										
1171.15 -11.00	378420.72	753410.85	4.53	3.443	2.62223	37.4	4.326	0.543	0.47196	41.0
258.9 0.719										
1171.15 -10.00	378421.37	753410.08	4.53	3.649	2.82091	37.7	4.612	0.645	0.57915	41.9
259.9 0.866										
1171.15 -9.00	378422.01	753409.31	4.53	3.852	3.00686	38.0	4.886	0.753	0.69646	42.8
260.9 1.026										
1171.15 -8.00	378422.65	753408.55	4.53	4.036	3.17254	38.2	5.134	0.864	0.81856	43.5
262.1 1.190										
1171.15 -7.00	378423.30	753407.78	4.53	4.192	3.30492	38.2	5.338	0.971	0.93773	44.0
263.5 1.350										
1171.15 -6.00	378423.94	753407.02	4.53	4.311	3.39199	38.2	5.486	1.070	1.04486	44.3
264.8 1.495										
1171.15 -5.00	378424.58	753406.25	4.53	4.387	3.42661	38.0	5.566	1.154	1.13161	44.4
266.2 1.616										
1171.15 -4.00	378425.23	753405.49	4.53	4.420	3.41053	37.7	5.583	1.220	1.19303	44.4
267.4 1.706										
1171.15 -3.00	378425.87	753404.72	4.53	4.419	3.35675	37.2	5.549	1.266	1.22941	44.2
268.5 1.765										
1171.15 -2.00	378426.52	753403.96	4.53	4.400	3.28817	36.8	5.493	1.296	1.24617	43.9
269.2 1.798										
1171.15 -1.00	378427.16	753403.19	4.53	4.380	3.23181	36.4	5.443	1.311	1.25137	43.7
269.7 1.812										
1171.15 -0.00	378427.80	753402.42	4.53	4.371	3.20979	36.3	5.423	1.316	1.25207	43.6
270.0 1.816										
1171.15 1.00	378428.45	753401.66	4.53	4.379	3.23074	36.4	5.442	1.311	1.25102	43.7
270.3 1.812										
1171.15 2.00	378429.09	753400.89	4.53	4.399	3.28615	36.8	5.491	1.295	1.24551	43.9
270.8 1.797										
1171.15 3.00	378429.73	753400.13	4.53	4.417	3.35396	37.2	5.546	1.266	1.22851	44.1
271.5 1.764										
1171.15 4.00	378430.38	753399.36	4.53	4.417	3.40721	37.6	5.578	1.219	1.19199	44.4
272.6 1.705										
1171.15 5.00	378431.02	753398.60	4.53	4.384	3.42302	38.0	5.562	1.153	1.13054	44.4
273.8 1.615										
1171.15 6.00	378431.66	753397.83	4.53	4.308	3.38837	38.2	5.481	1.069	1.04386	44.3
275.2 1.494										

1171.15	7.00	378432.31	753397.07	4.53	4.189	3.30146	38.2	5.334	0.971	0.93688	44.0
276.5	1.349										
1171.15	8.00	378432.95	753396.30	4.53	4.033	3.16938	38.2	5.130	0.863	0.81790	43.5
277.9	1.189										
1171.15	9.00	378433.59	753395.54	4.53	3.849	3.00406	38.0	4.883	0.752	0.69599	42.8
279.1	1.025										
1171.15	10.00	378434.24	753394.77	4.53	3.647	2.81850	37.7	4.609	0.644	0.57885	41.9
280.1	0.866										
1171.15	11.00	378434.88	753394.00	4.53	3.436	2.62418	37.4	4.323	0.543	0.47179	41.0
281.1	0.719										
1171.15	12.00	378435.52	753393.24	4.53	3.224	2.43003	37.0	4.037	0.450	0.37766	40.0
282.0	0.587										
1171.15	13.00	378436.17	753392.47	4.53	3.017	2.24225	36.6	3.759	0.367	0.29732	39.0
282.9	0.472										
1171.15	14.00	378436.81	753391.71	4.53	2.818	2.06469	36.2	3.493	0.295	0.23029	38.0
283.9	0.374										
1171.15	15.00	378437.45	753390.94	4.53	2.629	1.89944	35.9	3.243	0.233	0.17534	37.0
284.9	0.292										
1171.15	16.00	378438.10	753390.18	4.53	2.451	1.74732	35.5	3.010	0.180	0.13090	36.0
286.2	0.223										
1171.15	17.00	378438.74	753389.41	4.53	2.286	1.60832	35.1	2.795	0.136	0.09535	35.1
288.0	0.166										
1171.15	18.00	378439.38	753388.65	4.53	2.132	1.48191	34.8	2.596	0.099	0.06720	34.2
290.5	0.120										
1171.15	19.00	378440.03	753387.88	4.53	1.990	1.36732	34.5	2.414	0.068	0.04513	33.4
294.5	0.082										
1171.15	20.00	378440.67	753387.11	4.53	1.859	1.26358	34.2	2.248	0.044	0.02814	32.6
301.9	0.052										
1171.15	21.00	378441.31	753386.35	4.53	1.738	1.16974	33.9	2.095	0.025	0.01576	31.9
318.1	0.030										
1171.15	22.00	378441.96	753385.58	4.53	1.627	1.08483	33.7	1.956	0.015	0.00920	31.2
359.0	0.018										
1171.15	23.00	378442.60	753384.82	4.53	1.525	1.00796	33.5	1.828	0.018	0.01058	30.5
47.3	0.021										
1171.15	24.00	378443.24	753384.05	4.53	1.431	0.93827	33.3	1.711	0.026	0.01492	29.9
68.1	0.030										
1171.15	25.00	378443.89	753383.29	4.53	1.344	0.87502	33.1	1.604	0.034	0.01892	29.4
76.9	0.038										
1171.15	26.00	378444.53	753382.52	4.53	1.264	0.81753	32.9	1.506	0.040	0.02207	29.0
81.5	0.046										
1171.15	27.00	378445.17	753381.76	4.53	1.191	0.76517	32.7	1.416	0.045	0.02444	28.5
84.2	0.051										



Appendix E – 50% Lightning Impulse Flashover Voltage

No of Units per String	250 mm unit	280 mm unit	320 mm unit
2	240	250	255
3	330	350	375
4	410	445	465
5	495	540	555
6	575	630	645
7	655	725	735
8	735	810	825
9	815	910	920
10	895	990	1010
11	975	1085	1105
12	1050	1165	1200
13	1130	1255	1300
14	1210	1350	1390
15	1290	1445	1480
16	1370	1535	1580
17	1450	1625	1675
18	1525	1715	1775
19	1605	1805	1870
20	1685	1895	1965
21	1765	1985	2060
22	1850	2080	2155
23	1930	2170	2245
24	2010	2265	2340
25	2095	2360	2435
26	2175	2445	2520
27	2260	2540	2615
28	2340	2625	2710
29	2425	2720	2805
30	2510	2810	2895



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